## **INVESTMENT GRADE AUDIT: GUIDELINES CHECKLIST**

Project name:	
Agency:	
Owner's Repr	resentative:
Date of Revie	w:
GENERAL I	NFORMATION
☐ Overv	iew
	ESCO is approved by SEU.
	IGA content consistent with Agency requirements.
	OMB boiler plate schedules used.
0	All buildings included in the scope are appropriate given facility master plan that has been shared with IOR.
0	Overall percentage energy and cost savings are reasonable.
0	1 71
0	Reviewer's written comments provided to Agency, and all comments, analysis,
	and supporting work archived and recallable upon request.
	Development Process
0	100% IGA submission is a completed document, and includes resolutions from all comments from previous versions.
☐ Baseli	ne
0	Documentation includes historic utility analysis, weather normalized baseline, and utility rate analysis. Software, methods, and calculations disclosed.
0	Proposed baseline utility rates were compared to current State utility rates and are agreeable.
☐ ECMs	
0	ECMs have not been included in previous ESPC project.
0	The application of the ECM is appropriate.
0	The ESCO has discussed and properly identified the risks of
J	emerging/underutilized technologies and brought them to the Agency's attention as necessary.
0	ECMs are appropriately grouped, where possible, to provide a well-rounded ROI containing both "low hanging fruit" and higher payback capital projects. Agencies priority were addressed.
☐ Cash 1	Flow Analysis
0	The project is under a 20-year payback term.

- o In-house labor, deferred maintenance, or any other operational costs are not included in the savings.
- Cash flow analysis is shown in two utility rate scenarios 1. Zero % escalation 2.
  EIA/NIST for each fuel. The ESCO is to use default EIA/NIST inflation rate, which will be the maximum escalation scenario.
- o The project should deliver 10% annual net savings to the agency based on guaranteed savings.

### ☐ Measurement and Verification

- o Reviewer has examined percentage of project savings from electricity, gas, other fuels, water, and O&M, to identify where M&V should be focused.
- o Plans are suitable to ECMs.
- o Plans adhere to the IPMVP guidelines.
- o Defines how the static factors will be tracked throughout the performance period.
  - Static factors are those that are not expected to frequently change such as schedules, occupancy, installed equipment, etc.
- o Defines the responsibilities of both parties.
- o Defines how non-routine and routine adjustments will be applied.
- o Plan includes a minimum of one inspection of ECMs by the ESCO during each savings year.
- o M&V costs should be targeted between 2-5% of annual savings range, and no greater than 10%.
- o Strategies and costs provide good balance between cost and Agency risk.

## ☐ O&M Responsibilities

- o Where Agency accepting O&M responsibilities, reviewer has assessed the likelihood of problems and their potential impacts, and has brought these to the Agency's attention.
- o Agency was provided a clear list of their responsibilities, and list has been reviewed with appropriate facilities and maintenance staff.

#### **ENERGY**

Complete for each form of energy and water:	
☐ Energy type:	
☐ Baseline unit rate adequately documented.	
☐ If blended rates are used, the methodology for calculating them is valid.	
☐ Escalation rate adequately documented and consistent with SEU Guidebook.	

# **ECM DETAIL**

Complete for each ECM (For the project as a whole, not necessarily for each building):

Technical Category:
ECM Name:
Proper technology expert reviewed as necessary.
ECM suitable for intended purpose and consistent with agency requirements.
Construction cost consistent with similar ECMs in recent projects.
Proposed construction schedule reasonable and consistent with previous projects.
Commissioning plan is adequate.
Methodology used to calculate baseline energy use adequate and supported by the included measured data.
Operating hour and other assumptions are reasonable and well-documented.
Energy savings estimate consistent with similar ECMs in recent projects, and is adequately documented.
Interactive effects with other ECMs considered in the calculations.
Assessed the need for expert review of building models (DOE-2, EnergyPlus, etc.) and obtained secondary reviews as necessary.
Simulation models adequately calibrated.
Sampling of equipment to calculate baseline performed correctly.
Energy cost savings calculation consistent with energy savings estimate and baseline energy unit prices.
Added O&M costs for additional equipment adequately documented, and included in cash flow i.e. solar maintenance plans.
For ECMs with expected useful life less than project term, replacement plan is documented.
Implementation expense of ECM is traceable to pricing calculations in body of IGA.
Post-installation M&V activities appropriate and adequate to determine potential to provide savings.
Annual M&V activities adequate and consistent with IPMVP guidelines.
Planned measurements during post-acceptance M&V confirm performance as opposed to confirming operation.
Any sampling performed during M&V is adequate and consistent with IPMVP guidelines.
Where M&V method depends on customer-maintained equipment, reviewer comments address the ESCO's assessment of potential risks and/or recommended backup plan.
Where ECMs or M&V depend on connection to government LAN, reviewer comments address the ESCO's assessment of potential risks.
M&V expense for each ECM adequately documented.

☐ Services during the performance period are adequately documented and consistent w previous projects of this size.		
(Signature of Reviewer)	of(Contracted Independent Owners Representative)	
,	the attached Investment Grade Audit of the proposed ESPC	
project for(Agency)	_ and verifiedy that the required content items are completed.	
This verification does not remove	the responsibility for the submission from the agency.	